NYISO OPERATIONS REPORT FOR the Month of March 2024

Peak Load

The peak load for the month was 19,373 MW, which occurred Thursday , March 21, 2024 , for hour beginning 19:00 . At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 21,338 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,274	2,556	4,369
DSASP Cont.	360	0	360

The NYCA all time Winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour beginning 18:00

Major Emergencies

None

The Major Emergency state was declared 0 times during March of 2023

Alert States

ON 0 OCCASIONS AN ALERT STATE WAS DECLARED:

- 0 SYSTEM FREQUENCY 0 LOW 0 HIGH
- ACE GREATER THAN (+OR-) 500MW
- 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
- **0** SHORTAGE OF 10 MIN TOTAL RESERVE
- 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
- 0 ACTUAL VOLTAGE BELOW PRE-CONTIGENCY LOW LIMIT
- 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY
- 0 EXCEEDING TRANSIENT STABILITY LIMIT
- 0 NYISO COMPUTER PROBLEM
- NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
- 0 EMERGENCY TRANSFER DECLARED
- 0 GIC (SMD) ACTIVITY
- 0 SEVERE WEATHER
- 0 OTHER

The Alert state was declared 5 times during March of 2023

Thunder Storm Alerts

1 Thunder Storm Alerts were declared for the month of March for a total of **0.8**

hours

Reserve Activations

- ON 2 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:
 - 1 LOSS OF NEW YORK CONTROL AREA GENERATORS
 - MAINTENANCE OF SYNCHRONIZED RESERVES
 - 2 SIMULTANEOUS ACTIVATION OF RESERVES
 - o FOR ISO-NE
 - for IESO
 - 6 FOR PJM
 - 1 FOR NYISO
 - 0 FOR NB
 - 0 LARGE CONTROL ERRORS (ABOVE 200MW)
 - 0 LOAD PICKUP
 - 0 SCHEDULE CHANGE & LOAD PICKUP
 - 0 SCHEDULE CHANGE
 - SCHEDULE CHANGE DUE TO TLR
 - OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)
- 0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
- OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
- NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS
- ON 3 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF MARCH 2023 0 OF THESE PICKUPS WHERE FOR ACE.

Emergency Actions

Special Case Resources: None
Emergency Demand Response Program: None
Purchases: None
Sales: None

TLR 3 Declared

TLR Level 3's were declared for the month of March for a total of **0** hours

Inadvertent Accumulations for February 2024

Monthly End of Month
<u>Accumulation</u> <u>Balance</u>

On-Peak: 8,114 MWh -17,398 MWh Off-Peak: 9,613 MWh -7,141 MWh

NERC Control Performance

CPS1: 127.44 % BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

On 03/03/2024 A SAR was initiated at 19:44 and a RPU was initiated at 19:45 for the loss of Nine Mile 2 loaded at 540 MW. ACE crossed zero and the RPU was terminated at 19:54. SAR was terminated at 20:00.

Reserve	Pickuns	Run for	March	2024

RESERVE PICKUPS	ACE	DNI	LOAD	CROSS ZERO		DETAILED REASON FOR RPU/SAR		
DATE	START TIME	END TIME	ACE	CHANGE	CHANGE	YES	NO	DETAILED REASON FOR REDISAR

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Reserve Pickup History									
January	2020	6	1	1	0	4	0	0	
January	2021	9	3	3	0	2	1	0	
January	2022	24	6	12	0	7	1	1	
January	2023	5	1	1	0	2	1	0	
January	2024	3	1	1	0	1	0	0	
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February	2020	5	1	2	0	3	0	0	
February	2021	9	4	5	0	0	0	0	
February	2022	2	1	1	0	1	0	0	
February	2023	7	3	2	0	4	0	0	
February	2024	4	1	0	0	3	0	0	
March	2020	1	1	0	0	1	0	0	
March	2021	4	2	1	0	0	1	0	
March	2022	3	1	0	0	3	0	0	
March	2023	3	1	0	0	2	0	0	
March	2024	2	1	0	0	2	0	0	
April	2020	6	0	2	0	4	0	0	
April	2021	7	3	2	0	2	0	0	
April	2022	5	2	0	0	4	0	2	
April	2023	0	0	0	0	0	0	0	
April	2024								
May	2020	9	1	3	0	6	0	0	
May	2021	6	0	2	0	4	0	0	
May	2022	11	4	4	0	3	0	1	
May	2023	6	2	0	0	5	0	0	
May	2024								
June	2020	19	9	5	0	8	0	2	
June	2021	9	6	3	0	0	0	- 1	
June	2022	5	2	2	0	1	0	0	
June	2023	5	1	2	0	2	0	0	
June	2024	J	•	-	J	_	J	v	
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Month	Year	Number of Reserve Pickups	Unit Loss	ACE	Secur/Ext.	SAR	Reserve	Non-Zero Crossings	
July	2020	20	7	8	0	7	0	0	
July	2021	10	2	7	0	2	0	0	
July	2022	15	5	6	0	5	0	0	
July	2023	21	4	9	0	8	0	1	
July	2024								
August	2020	18	4	10	0	5	0	0	
August	2021	7	5	0	0	3	0	0	
August	2022	8	4	3	0	4	0	0	
August	2023	9	1	2	0	7	0	0	
August	2024								
September	2020	4	1	1	0	2	0	0	
September	2021	6	3	1	0	2	0	0	
September	2022	1	1	0	0	0	0	0	
September	2023	5	3	0	0	5	0	0	
September	2024								
October	2020	4	1	1	0	1	1	0	
October	2021	8	6	1	0	6	0	0	
October	2022	2	0	1	0	1	0	0	
October	2023	8	4	3	0	1	0	0	
October	2024								
November	2020	6	4	1	0	2	0	0	
November	2021	3	1	1	0	1	0	0	
November	2022	5	2	1	0	2	0	0	
November	2023	4	3	0	0	1	0	0	
November	2024								
December	2020	4	1	0	0	3	0	0	
December	2021	4	2	1	0	2	0	0	
December	2022	19	4	5	0	9	3	3	
December	2023	4	3	0	0	1	0	0	
December	2024								